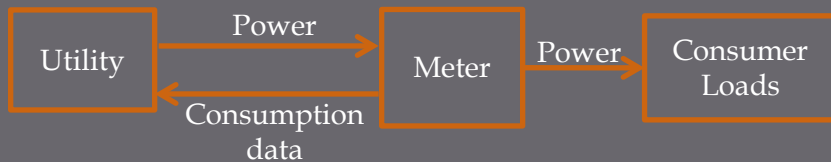


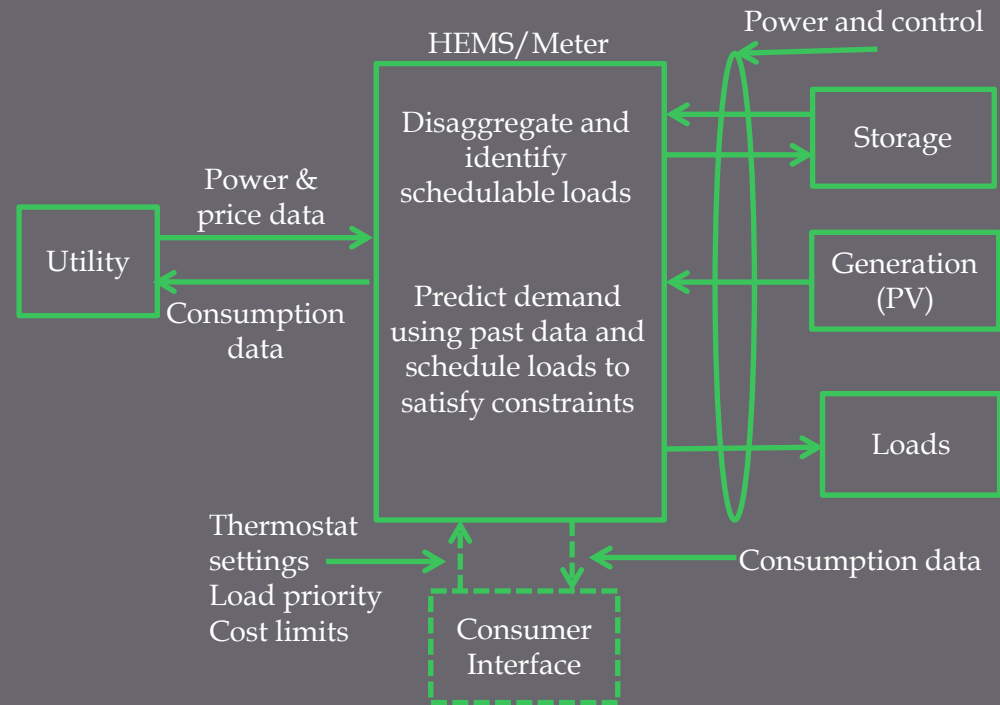
# HOME ENERGY MANAGEMENT

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## Current energy consumption Model



## Proposed model



## Need for energy management

- ❑ Air conditioning loads (HVAC in general) are one of the big consumers of energy and can draw significant power even at night (depending on location). Shifting loads to off peak/night times should be managed to avoid new peaks.
- ❑ Using just price signals to implement demand response can correlate normally uncorrelated loads creating new power peaks.
- ❑ Managing generation (PV) and storage with load scheduling can help with peak shaving.

# Challenges

Disaggregation is ideally implemented as a non intrusive, low cost procedure utilizing measurements at a single point, challenges to achieving these are

## Parameter selection:

- ❑ Measuring current/power is intrusive, measuring only voltage avoids intrusion but cannot measure power consumption.
- ❑ Using other parameters (reactive power, power factor, harmonics) requires dedicated hardware

## Sampling rate:

- ❑ Current smart meters provide average power measurements every 15 minutes which does not provide much information for disaggregation.
- ❑ High frequency sampling is expensive and creates data transfer and storage issues.

## Generation:

- ❑ Using only power measurements to identify loads (E.g. EV identification) will fail if the measurements include generation (PV).

## Training:

- ❑ Disaggregation and load identification requires a database of appliance parameter signatures for algorithm training which does not currently exist

# Goals

- ❑ Identify EV loads from low frequency (15 minute) whole home power measurements.
- ❑ Find least intrusive method with lower sampling rates (1- 1/60<sup>th</sup> Hz) requiring minimum training to identify loads that can be scheduled.
- ❑ Predict power demands using past consumption data.
- ❑ Develop HEMS algorithms using predicted load, generation , storage and price data to schedule loads.